



Marine
Management
Organisation

**MARINE AND COASTAL ACCESS ACT 2009
SECTION 72**

DEEMED MARINE LICENCE - NOTICE OF VARIATION

**THE SHERINGHAM SHOAL AND DUDGEON EXTENSIONS OFFSHORE
WINDFARM ORDER 2024**

VARIATION NUMBER:

1

AUTHORISED DEVELOPMENT:

SHERINGHAM SHOAL AND DUDGEON EXTENSIONS OFFSHORE WINDFARM

UNDERTAKER:

EQUINOR NEW ENERGY LIMITED
SHERINGHAM SHOAL AND DUDGEON EXTENSIONS OFFSHORE WINDFARM
1 KINGDOM STREET
LONDON
W2 6BD

DATE:

26 June 2026

COMPANY REGISTRATION NUMBER:

06824625

PREVIOUS VARIATIONS:

0

The Marine Management Organisation (“MMO”) received a request on 05 November 2024 from Equinor New Energy Limited for a variation to the deemed marine licence (“DML”) contained within Schedules 10, 11, 12, and 13 of the Sheringham Shoal and Dudgeon Extensions Offshore Wind Farm Order 2024 (“the Order”).

NOTICE IS HEREBY GIVEN that the MMO varies the DML in relation to the provision of the DML specified in the first column of the table in the Annex to this notice, by including the words set out in the third column of that table, in accordance with section 72(3)(d) of the Marine and Coastal Access Act 2009.

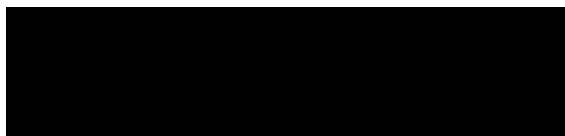
This variation has immediate effect from the date of this notice.

In accordance with regulation 3 of The Marine Licensing (Notices Appeals) Regulations



2011, you may appeal the notice of variation to the First-tier Tribunal. If you wish to appeal then in accordance with Rule 22(1)(b) of the Tribunal Procedure (First-tier Tribunal)(General Regulatory Chamber) Rules 2009 (SI 2009/1976) you have 28 days from the date of the sending of this notice to send or deliver a notice of appeal to the First- tier Tribunal.

Signed:



Name and Position:  Marine Licensing Case

Manager Date: 26 June 2026



Annex 1: Amendments to Schedule 10 contained within the Sheringham Shoal and Dudgeon Extensions Offshore Windfarm Order 2024

Provision	Previous text	Replacement text
Schedule 10, Part 1, (1) Interpretation	“maintain” includes inspect, upkeep, repair, adjust, alter, remove, reconstruct and replace, to the extent assessed in the environmental statement; and “maintenance” must be construed accordingly;	“maintain” includes inspect, upkeep, repair, adjust and alter the authorised project; in relation to any of the ancillary works, any cable, any component part of any wind turbine generator (including a component part of its foundation or transition piece), any component part of any offshore substation platform (including a component part of its foundation), further includes remove, reconstruct and replace (including the replenishment of cable and scour protection); and in all cases to the extent assessed in the environmental statement; and “maintenance” must be construed accordingly;”
Schedule 10, Part 1, (1) Interpretation	N/A	After the definition of “the 2017 Regulations” insert a new definition which states: “air gap” means the distance between the lowest point of the rotating blade of a wind turbine generator and HAT;
Schedule 10, Part 1, Details of licensed activities, paragraph 2(b)	(b) the construction of works in or over the sea or on or under the sea bed	(b) the construction of works in or over the sea or on or under the seabed;
Schedule 10, Part 1, Details of licensed activities, paragraph 9	Should the undertaker become aware that any of the information on which the granting of this marine licence was based was materially false or misleading, the undertaker must notify the MMO of this fact in writing as soon as is reasonably practicable.	Should the undertaker become aware that any of the information on which the granting of this marine licence was based was materially false or misleading, the undertaker must notify the MMO of this fact in writing as soon as is reasonably practicable.



Schedule 10, Part 2, Condition 1(1)(d)	Have a distance of less than 30 metres between the lowest point of the rotating blade of the wind turbine generator and HAT;	“not used”									
Schedule 10, Part 2, Condition 1(2)	The total rotor swept area within Work No. 1A must not exceed 1.00 square kilometres	Within Work No. 1A, the total rotor swept area and the corresponding air gap must accord with the parameters specified below: <table><tr><td>Maximum Total Rotor-Swept Area (km2)</td><td>Minimum Air Gap (m)</td></tr><tr><td>1.01</td><td>30</td></tr><tr><td>1.13</td><td>31</td></tr><tr><td>1.42</td><td>32</td></tr></table>		Maximum Total Rotor-Swept Area (km2)	Minimum Air Gap (m)	1.01	30	1.13	31	1.42	32
Maximum Total Rotor-Swept Area (km2)	Minimum Air Gap (m)										
1.01	30										
1.13	31										
1.42	32										
Schedule 10, Part 2, Condition 13(1)(e)(vi)-(vii)	(vi) a requirement for the undertaker to ensure that a copy of any agreed archaeological report is deposited with the Archaeological Data Service, by submitting an OASIS (‘Online Access to the Index of archaeological investigations’) form with a digital copy of the report within six months of completion of construction of the authorised scheme, and to notify the MMO and Historic England that the OASIS form has been submitted to the Archaeological Data Service within two weeks of submission; (vii) a reporting and recording protocol, including reporting of any wreck or wreck material during construction, operation and decommissioning of the authorised scheme; and	(vi) a requirement for the undertaker to ensure that a copy of any agreed archaeological report is deposited with the Archaeological Data Service, by submitting an OASIS (‘Online Access to the Index of archaeological investigations’) form with a digital copy of the report within six months of completion of construction of the authorised project, and to notify the MMO and Historic England that the OASIS form has been submitted to the Archaeological Data Service within two weeks of submission; (vii) a reporting and recording protocol, including reporting of any wreck or wreck material during construction, operation and decommissioning of the authorised project; and									
Schedule 10, Part 2, Condition 13(1)(b)	a construction programme and monitoring plan (which accords with the offshore in principle monitoring plan) which, save in respect information submitted pursuant to sub-paragraph (b)(iii)(aa)...	a construction programme and monitoring plan (which accords with the offshore in principle monitoring plan) which, save in respect of information submitted pursuant to sub-paragraph (b)(iii)(aa)...									



Schedule 10, Part 2, Condition 14(2)	The SIP submitted for approval must contain a description of the conservation objectives for the Southern North Sea Special Area of Conservation ("SNS SAC") as well as any relevant management measures and it must set out the key statutory nature conservation body advice on activities within the SNS SAC relating to piling as set out within the JNCC Guidance and how this has been considered in the context of the authorised scheme.	The SIP submitted for approval must contain a description of the conservation objectives for the Southern North Sea Special Area of Conservation ("SNS SAC") as well as any relevant management measures and it must set out the key statutory nature conservation body advice on activities within the SNS SAC relating to piling as set out within the JNCC Guidance and how this has been considered in the context of the authorised project.
Schedule 10, Part 2, Condition 14(4)	In approving the SIP the MMO must be satisfied that the authorised scheme at the preconstruction stage, in-combination with other plans and projects, is in line with the JNCC Guidance.	In approving the SIP the MMO must be satisfied that the authorised project at the preconstruction stage, in-combination with other plans and projects, is in line with the JNCC Guidance.
Schedule 10, Part 2, Condition (14)(5)	The approved SIP may be amended with the prior written approval of the MMO, in consultation with the relevant statutory nature conservation body, where the MMO remains satisfied that the Project,	The approved SIP may be amended with the prior written approval of the MMO, in consultation with the relevant statutory nature conservation body, where the MMO remains satisfied that the authorised project,
Schedule 10, Part 2, Condition 16	No part of the authorised project may commence until the MMO, in consultation with the MCA, has confirmed in writing that the undertaker has taken into account and, so far as is applicable to that stage of the project,	No part of the authorised project may commence until the MMO, in consultation with the MCA, has confirmed in writing that the undertaker has taken into account and, so far as is applicable to that stage of the authorised project,
Schedule 10, Part 2, Condition 18(1)	The undertaker must, in discharging condition 22(1)(b), submit a monitoring plan or plans...	The undertaker must, in discharging condition 13(1)(b), submit a monitoring plan or plans in accordance with the offshore in principle monitoring plans...



Schedule 10, Part 2, Condition 19(1)	The undertaker must, in discharging condition 13(1)(b), submit details (which accord with the offshore in principle monitoring plan) for approval in writing by the MMO in consultation with the relevant statutory nature conservation bodies of any proposed monitoring and surveys, including methodologies and timings, to be carried out during the construction of the authorised scheme. The survey proposals must specify each survey's objectives.	The undertaker must, in discharging condition 13(1)(b), submit details (which accord with the offshore in principle monitoring plan) for approval in writing by the MMO in consultation with the relevant statutory nature conservation bodies of any proposed monitoring and surveys, including methodologies and timings, to be carried out during the construction of the authorised project. The survey proposals must specify each survey's objectives.
Schedule 10, Part 2, Condition 20(5)	Following installation of cables, the cable monitoring plan required under condition 13(1)(c) must be updated with the results of the post installation surveys. The plan must be implemented until the authorised scheme is decommissioned and reviewed as specified within the plan, following cable burial surveys, or as instructed by the MMO.	Following installation of cables, the cable monitoring plan required under condition 13(1)(c) must be updated with the results of the post installation surveys. The plan must be implemented until the authorised project is decommissioned and reviewed as specified within the plan, following cable burial surveys, or as instructed by the MMO.



Schedule 10, Part 2, Condition 25	Obstacle free zone for navigational safety 25. No infrastructure of any type included within the offshore works, including wind turbine generators and offshore substation platforms, shall be installed within the area defined by the coordinates as specified below and no part of any wind turbine generator, including its blades, may overfly into the area: <table border="1"> <tr> <th>Point ID of the area</th><th>Latitude (D°M.MM)</th><th>Longitude (D°M.MM)</th></tr> <tr> <td>A (NW corner)</td><td>53°21.15 41' N</td><td>1°10.185 3' E</td></tr> <tr> <td>B (SW corner)</td><td>53°19.04 49' N</td><td>1°12.332 7' E</td></tr> <tr> <td>C (NE corner)</td><td>53°21.15 58' N</td><td>1°11.834 6' E</td></tr> <tr> <td>D (SE corner)</td><td>53°19.56 96' N</td><td>1°13.610 2' E</td></tr> </table>	Point ID of the area	Latitude (D°M.MM)	Longitude (D°M.MM)	A (NW corner)	53°21.15 41' N	1°10.185 3' E	B (SW corner)	53°19.04 49' N	1°12.332 7' E	C (NE corner)	53°21.15 58' N	1°11.834 6' E	D (SE corner)	53°19.56 96' N	1°13.610 2' E	Clause to be removed
Point ID of the area	Latitude (D°M.MM)	Longitude (D°M.MM)															
A (NW corner)	53°21.15 41' N	1°10.185 3' E															
B (SW corner)	53°19.04 49' N	1°12.332 7' E															
C (NE corner)	53°21.15 58' N	1°11.834 6' E															
D (SE corner)	53°19.56 96' N	1°13.610 2' E															

Annex 2: Amendments to Schedule 11 contained within the Sheringham Shoal and Dudgeon Extensions Offshore Windfarm Order 2024

Provision	Previous text	Replacement text
Schedule 11, Part 1, (1) Interpretation	“in principle Site Integrity Plan for the Southern North Sea Special Area of Conservation” means the document certified as the in-principle Site Integrity Plan for the Southern North Sea Special Area of Conservation by the Secretary of State under article 37 (certification of documents and plans, etc.) of the Order;	“in principle Site Integrity Plan for the Southern North Sea Special Area of Conservation” means the document certified as the in principle Site Integrity Plan for the Southern North Sea Special Area of Conservation by the Secretary of State under article 37 (certification of documents and plans, etc.) of the Order;



Schedule 11, Part 1, (1) Interpretation	N/A	After the definition of “the 2017 Regulations” insert a new definition which states: “air gap” means the distance between the lowest point of the rotating blade of a wind turbine generator and HAT;
Schedule 11, Part 1, (1) Interpretation	“maintain” includes inspect, upkeep, repair, adjust, alter, remove, reconstruct and replace, to the extent assessed in the environmental statement; and “maintenance” must be construed accordingly;	“maintain” includes inspect, upkeep, repair, adjust and alter the authorised project; in relation to any of the ancillary works, any cable, any component part of any wind turbine generator (including a component part of its foundation or transition piece), any component part of any offshore substation platform (including a component part of its foundation), further includes remove, reconstruct and replace (including the replenishment of cable and scour protection); and in all cases to the extent assessed in the environmental statement; and “maintenance” must be construed accordingly;”
Schedule 11, Part 1, Details of licensed activities, paragraph 2(f)	the disposal of up to 145,32 cubic metres of inert material...	the disposal of up to 595,050 cubic metres of inert material...
Schedule 11, Part 2, Condition 1(1)(d)	Have a distance of less than 30 metres between the lowest point of the rotating blade of the wind turbine generator and HAT;	“not used”



Schedule 11, Part 2, Condition 2	The total rotor swept area within Work No. 1B must not exceed 1.30 square kilometres.	Within Work No.1B, the total rotor swept area and the corresponding air gap must accord with the parameters specified below: <table><tr><td>Maximum Total Rotor Swept Area (km2)</td><td>Minimum Air Gap (m)</td></tr><tr><td>1.31</td><td>30</td></tr><tr><td>1.47</td><td>31</td></tr><tr><td>1.85</td><td>32</td></tr></table>	Maximum Total Rotor Swept Area (km2)	Minimum Air Gap (m)	1.31	30	1.47	31	1.85	32
Maximum Total Rotor Swept Area (km2)	Minimum Air Gap (m)									
1.31	30									
1.47	31									
1.85	32									
Schedule 11, Part 2, Condition 3(1)	Within Work No. 2B, the in-field cables must not, in total— (a) exceed 54 in number; (b) exceed 135 kilometres in length; (c) exceed seven cable crossings; (d) have cable protection (including cable crossings) exceeding 4,000 square metres in area; or (e) have cable protection (including cable crossings) exceeding 1,000 cubic metres in volume.	Within Work No. 2B, the in-field cables must not, in total— (a) exceed 54 in number; (b) exceed 135 kilometres in length; (c) exceed five cable crossings; (d) have cable protection (including cable crossings) exceeding 13,590 square metres in area; or (e) have cable protection (including cable crossings) exceeding 6,900 cubic metres in volume.								



Schedule 11, Part 2, Condition 13(1)(b)	a construction programme and monitoring plan (which accords with the offshore in principle monitoring plan) which, save in respect of information submitted pursuant to sub-paragraph (b)(iii)(aa)...	a construction programme and monitoring plan (which accords with the offshore in principle monitoring plan) which, save in respect of information submitted pursuant to sub-paragraph (b)(iii)(aa)...
Schedule 11, Part 2, Condition 13(1)(e)(vi)-(vii)	(vi) a requirement for the undertaker to ensure that a copy of any agreed archaeological report is deposited with the Archaeological Data Service, by submitting an OASIS ('Online Access to the Index of archaeological investigations') form with a digital copy of the report within six months of completion of construction of the authorised scheme, and to notify the MMO and Historic England that the OASIS form has been submitted to the Archaeological Data Service within two weeks of submission; (vii) a reporting and recording protocol, including reporting of any wreck or wreck material during construction, operation and decommissioning of the authorised scheme; and	(vi) a requirement for the undertaker to ensure that a copy of any agreed archaeological report is deposited with the Archaeological Data Service, by submitting an OASIS ('Online Access to the Index of archaeological investigations') form with a digital copy of the report within six months of completion of construction of the authorised project, and to notify the MMO and Historic England that the OASIS form has been submitted to the Archaeological Data Service within two weeks of submission; (vii) a reporting and recording protocol, including reporting of any wreck or wreck material during construction, operation and ~~decommissioning of the authorised project~~.
Schedule 11, Part 2, Condition 14(2)	The SIP submitted for approval must contain a description of the conservation objectives for the Southern North Sea Special Area of Conservation ("SNS SAC") as well as any relevant management measures and it must set out the key statutory nature conservation body advice on activities within the SNS SAC relating to piling as set out within the JNCC Guidance and how this has been considered in the context of the authorised scheme.	The SIP submitted for approval must contain a description of the conservation objectives for the Southern North Sea Special Area of Conservation ("SNS SAC") as well as any relevant management measures and it must set out the key statutory nature conservation body advice on activities within the SNS SAC relating to piling as set out within the JNCC Guidance and how this has been considered in the context of the authorised project.



Schedule 11, Part 2, Condition 14(4)	In approving the SIP the MMO must be satisfied that the authorised scheme at the preconstruction stage, in-combination with other plans and projects, is in line with the JNCC Guidance.	In approving the SIP the MMO must be satisfied that the authorised project at the preconstruction stage, in-combination with other plans and projects, is in line with the JNCC Guidance.
Schedule 11, Part 2, Condition 14(5)	The approved SIP may be amended with the prior written approval of the MMO, in consultation with the relevant statutory nature conservation body, where the MMO remains satisfied that the Project,	The approved SIP may be amended with the prior written approval of the MMO, in consultation with the relevant statutory nature conservation body, where the MMO remains satisfied that the authorised project,
Schedule 11, Part 2, Condition 19(1)	The undertaker must, in discharging condition 13(1)(b), submit details (which accord with the offshore in principle monitoring plan) for approval in writing by the MMO in consultation with the relevant statutory nature conservation bodies of any proposed monitoring and surveys, including methodologies and timings, to be carried out during the construction of the authorised scheme. The survey proposals must specify each survey's objectives.	The undertaker must, in discharging condition 13(1)(b), submit details (which accord with the offshore in principle monitoring plan) for approval in writing by the MMO in consultation with the relevant statutory nature conservation bodies of any proposed monitoring and surveys, including methodologies and timings, to be carried out during the construction of the authorised project. The survey proposals must specify each survey's objectives.
Schedule 11, Part 2, Condition 20(5)	Following installation of cables, the cable monitoring plan required under condition 13(1)(c) must be updated with the results of the post installation surveys. The plan must be implemented until the authorised scheme is decommissioned and reviewed as specified within the plan, following cable burial surveys, or as instructed by the MMO.	Following installation of cables, the cable monitoring plan required under condition 13(1)(c) must be updated with the results of the post installation surveys. The plan must be implemented until the authorised project is decommissioned and reviewed as specified within the plan, following cable burial surveys, or as instructed by the MMO.



Schedule 11, Part 2, Condition 25	Obstacle free zone for navigational safety No infrastructure of any type included within the offshore works, including wind turbine generators and offshore substation platforms, shall be installed within the area defined by the coordinates as specified below and no part of any wind turbine generator, including its blades, may overfly into the area:	Obstacle free zone for navigational safety No infrastructure of any type included within the offshore works, including wind turbine generators and offshore substation platforms, shall be installed within the area defined by the coordinates as specified below and no part of any wind turbine generator, including its blades, may overfly into the area:																													
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Annex 3: Amendments to Schedule 12 contained within the Sheringham Shoal and Dudgeon Extensions Offshore Windfarm Order 2024

Provision	Previous text	Replacement text
Schedule 12, Part 1, (1) Interpretation	“HDD” or “horizontal direction drilling”	“HDD” or “horizontal directional drilling”
Schedule 12, Part 1, (1) Interpretation	“in principle Site Integrity Plan for the Southern North Sea Special Area of Conservation” means the document certified as the in-principle Site Integrity Plan for the Southern North Sea Special Area of Conservation by the Secretary of State under article 37 (certification of documents and plans, etc.) of the Order;	“in principle Site Integrity Plan for the Southern North Sea Special Area of Conservation” means the document certified as the in principle Site Integrity Plan for the Southern North Sea Special Area of Conservation by the Secretary of State under article 37 (certification of documents and plans, etc.) of the Order;
Schedule 12, Part 1, Details of licensed activities, paragraph 2(b)	the construction of works in or over the sea or on or under the sea bed;	the construction of works in or over the sea or on or under the seabed;
Schedule 12, Part 1, Details of licensed activities, paragraph 10	Should the undertaker become aware that any of the information on which the granting of this marine licence was based was materially false or misleading, the undertaker must notify the MMO of this fact in writing as soon as is reasonably practicable.	Should the undertaker become aware that any of the information on which the granting of this marine licence was based was materially false or misleading, the undertaker must notify the MMO of this fact in writing as soon as is reasonably practicable.
Schedule 12, Part 2, Condition 2(3)	In the event of scenario 4, within Work Nos . 4C the interlink cables must not, in total— (a) exceed seven in number; (b) exceed 154 kilometres in length; (c) exceed six cable crossings; (d) have cable protection (including cable crossings) exceeding 12,708 square metres in area; or (e) have cable protection (including cable crossings) exceeding 3,396 cubic metres in volume.	In the event of scenario 4, within Work No . 4C the interlink cables must not, in total— (a) exceed eight in number; (b) exceed 224 kilometres in length; (c) exceed fourteen cable crossings; (d) have cable protection (including cable crossings) exceeding 30,252 square metres in area; or (e) have cable protection (including cable crossings) exceeding 17,370 cubic metres in volume.



Schedule 12, Part 2, Condition 12(1)(b)	a construction programme and monitoring plan (which accords with the offshore in principle monitoring plan) which, save in respect information submitted pursuant to sub-paragraph (b)(iii)(aa)...	a construction programme and monitoring plan (which accords with the offshore in principle monitoring plan) which, save in respect of information submitted pursuant to sub-paragraph (b)(iii)(aa)...
Schedule 12, Part 2, Condition 12(1)(e)(vi)-(vii)	(vi) a requirement for the undertaker to ensure that a copy of any agreed archaeological report is deposited with the Archaeological Data Service, by submitting an OASIS ('Online Access to the Index of archaeological investigations') form with a digital copy of the report within six months of completion of construction of the authorised scheme, and to notify the MMO and Historic England that the OASIS form has been submitted to the Archaeological Data Service within two weeks of submission; (vii) a reporting and recording protocol, including reporting of any wreck or wreck material during construction, operation and decommissioning of the authorised scheme; and	(vi) a requirement for the undertaker to ensure that a copy of any agreed archaeological report is deposited with the Archaeological Data Service, by submitting an OASIS ('Online Access to the Index of archaeological investigations') form with a digital copy of the report within six months of completion of construction of the authorised project, and to notify the MMO and Historic England that the OASIS form has been submitted to the Archaeological Data Service within two weeks of submission; (vii) a reporting and recording protocol, including reporting of any wreck or wreck material during construction, operation and decommissioning of the authorised project;
Schedule 12, Part 2, Condition 13(2)	The SIP submitted for approval must contain a description of the conservation objectives for the Southern North Sea Special Area of Conservation ("SNS SAC") as well as any relevant management measures and it must set out the key statutory nature conservation body advice on activities within the SNS SAC relating to piling as set out within the JNCC Guidance and how this has been considered in the context of the authorised scheme.	The SIP submitted for approval must contain a description of the conservation objectives for the Southern North Sea Special Area of Conservation ("SNS SAC") as well as any relevant management measures and it must set out the key statutory nature conservation body advice on activities within the SNS SAC relating to piling as set out within the JNCC Guidance and how this has been considered in the context of the authorised project.



Schedule 12, Part 2, Condition 13(4)	In approving the SIP the MMO must be satisfied that the authorised scheme at the preconstruction stage, in-combination with other plans and projects, is in line with the JNCC Guidance.	In approving the SIP the MMO must be satisfied that the authorised project at the preconstruction stage, in-combination with other plans and projects, is in line with the JNCC Guidance.
Schedule 12, Part 2, Condition 13(5)	The approved SIP may be amended with the prior written approval of the MMO, in consultation with the relevant statutory nature conservation body, where the MMO remains satisfied that the Project,	The approved SIP may be amended with the prior written approval of the MMO, in consultation with the relevant statutory nature conservation body, where the MMO remains satisfied that the authorised project,
Schedule 12, Part 2, Condition 15	No part of the authorised project may commence until the MMO, in consultation with the MCA, has confirmed in writing that the undertaker has taken into account and, so far as is applicable to that stage of the project,	No part of the authorised project may commence until the MMO, in consultation with the MCA, has confirmed in writing that the undertaker has taken into account and, so far as is applicable to that stage of the authorised project,
Schedule 12, Part 2, Condition 18(1)	The undertaker must, in discharging condition 13(1)(b), submit details (which accord with the offshore in principle monitoring plan) for approval in writing by the MMO in consultation with the relevant statutory nature conservation bodies of any proposed monitoring and surveys, including methodologies and timings, to be carried out during the construction of the authorised scheme. The survey proposals must specify each survey's objectives.	The undertaker must, in discharging condition 13(1)(b), submit details (which accord with the offshore in principle monitoring plan) for approval in writing by the MMO in consultation with the relevant statutory nature conservation bodies of any proposed monitoring and surveys, including methodologies and timings, to be carried out during the construction of the authorised project. The survey proposals must specify each survey's objectives.
Schedule 12, Part 2, Condition 19(5)	Following installation of cables, the cable monitoring plan required under condition 13(1)(c) must be updated with the results of the post installation surveys. The plan must be implemented until the authorised scheme is decommissioned and reviewed as specified within the plan, following cable burial surveys, or as instructed by the MMO.	Following installation of cables, the cable monitoring plan required under condition 13(1)(c) must be updated with the results of the post installation surveys. The plan must be implemented until the authorised project is decommissioned and reviewed as specified within the plan, following cable burial surveys, or as instructed by the MMO.



Schedule 12, Part 2, Condition 19(7)	This plan must be agreed with the MMO in consultation with the relevant statutory nature conservation bodies to reduce effects to an agreed suitable level for the project.	This plan must be agreed with the MMO in consultation with the relevant statutory nature conservation bodies to reduce effects to an agreed suitable level for the authorised project																														
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Annex 4: Amendments to Schedule 13 contained within the Sheringham Shoal and Dudgeon Extensions Offshore Windfarm Order 2024

Provision	Previous text	Replacement text
Schedule 13, Part 1, (1) Interpretation	“ANCBs” means appropriate nature conservation body(ies);	Definition is removed.
Schedule 13, Part 1, (1) Interpretation	“HDD” or “horizontal direction drilling”	“HDD” or “horizontal directional drilling
Schedule 13, Part 1, (1) Interpretation	“in principle Site Integrity Plan for the Southern North Sea Special Area of Conservation” means the document certified as the in-principle Site Integrity Plan for the Southern North Sea Special Area of Conservation by the Secretary of State under article 37 (certification of documents and plans, etc.) of the Order;	“in principle Site Integrity Plan for the Southern North Sea Special Area of Conservation” means the document certified as the in principle Site Integrity Plan for the Southern North Sea Special Area of Conservation by the Secretary of State under article 37 (certification of documents and plans, etc.) of the Order;
Schedule 13, Part 1, (1) Interpretation	“Sheringham Shoal Extension Project onshore works” means— (a) in the event of scenario 1 or scenario 2, Work Nos. 8A to 22A and any other authorised development associated with those works; or	“Sheringham Shoal Extension Project onshore works” means— (a) in the event of scenario 1 or scenario 2, Work Nos. 8A to 22A and any other authorised development associated with those works; or
Schedule 13, Part 1, (1) Interpretation	“offshore substation platform” means...	(a) electrical equipment required to switch, transform or convert electricity generated at the wind turbine generators...
Schedule 13, Details of licensed activities, paragraph 2(b)	the construction of works in or over the sea or on or under the sea bed;	the construction of works in or over the sea or on or under the seabed;
Schedule 13, Part 2, Condition 2	In the event of scenario 1, scenario 2, scenario 3 within	In the event of scenario 1, scenario 2 or scenario 3



Schedule 13, Part 2, Condition 2(2)	(2) In the event of scenario 1, scenario 2 or scenario 3, within Work Nos. 4B the interlink cables must not, in total— (a) exceed three in number; (b) exceed 66 kilometres in length; (c) exceed six cable crossings; (d) have cable protection (including cable crossings) exceeding 6708 square metres in area; or (e) have cable protection (including cable crossings) exceeding 1896 cubic metres in volume.	(2) In the event of scenario 1, scenario 2 or scenario 3, within Work No. 4B the interlink cables must not, in total— (a) exceed four in number; (b) exceed 92 kilometres in length; (c) exceed twelve cable crossings; (d) have cable protection (including cable crossings) exceeding 22,216 square metres in area; or (e) have cable protection (including cable crossings) exceeding 13,960 cubic metres in volume.
Schedule 13, Part 2, Condition 2(4)	(4) In the event of scenario 4, within Work Nos. 4C the interlink cables must not, in total— (a) exceed seven in number; (b) exceed 154 kilometres in length; (c) exceed six cable crossings; (d) have cable protection (including cable crossings) exceeding 12,708 square metres in area; or (e) have cable protection (including cable crossings) exceeding 3396 cubic metres in volume.	(4) In the event of scenario 4, within Work No. 4C the interlink cables must not, in total— (a) exceed eight in number; (b) exceed 224 kilometres in length; (c) exceed fourteen cable crossings; (d) have cable protection (including cable crossings) exceeding 30,252 square metres in area; or (e) have cable protection (including cable crossings) exceeding 17,370 cubic metres in volume.
Schedule 13, Part 2, Condition 12(1)(b)	a construction programme and monitoring plan (which accords with the offshore in principle monitoring plan) which, save in respect information submitted pursuant to sub-paragraph (b)(iii)(aa)...	a construction programme and monitoring plan (which accords with the offshore in principle monitoring plan) which, save in respect of information submitted pursuant to sub-paragraph (b)(iii)(aa)...



Schedule 13, Part 2, Condition 12(1)(e)(vi) (vii)	(vi) a requirement for the undertaker to ensure that a copy of any agreed archaeological report is deposited with the Archaeological Data Service, by submitting an OASIS ('Online Access to the Index of archaeological investigations') form with a digital copy of the report within six months of completion of construction of the authorised scheme, and to notify the MMO and Historic England that the OASIS form has been submitted to the Archaeological Data Service within two weeks of submission; (vii) a reporting and recording protocol, including reporting of any wreck or wreck material during construction, operation and decommissioning of the authorised scheme; and	(vi) a requirement for the undertaker to ensure that a copy of any agreed archaeological report is deposited with the Archaeological Data Service, by submitting an OASIS ('Online Access to the Index of archaeological investigations') form with a digital copy of the report within six months of completion of construction of the authorised project, and to notify the MMO and Historic England that the OASIS form has been submitted to the Archaeological Data Service within two weeks of submission; (vii) a reporting and recording protocol, including reporting of any wreck or wreck material during construction, operation and decommissioning of the authorised project; and
Schedule 13, Part 2, Condition 13(2)	The SIP submitted for approval must contain a description of the conservation objectives for the Southern North Sea Special Area of Conservation ("SNS SAC") as well as any relevant management measures and it must set out the key statutory nature conservation body advice on activities within the SNS SAC relating to piling as set out within the JNCC Guidance and how this has been considered in the context of the authorised scheme.	The SIP submitted for approval must contain a description of the conservation objectives for the Southern North Sea Special Area of Conservation ("SNS SAC") as well as any relevant management measures and it must set out the key statutory nature conservation body advice on activities within the SNS SAC relating to piling as set out within the JNCC Guidance and how this has been considered in the context of the authorised project.
Schedule 13, Part 2, Condition 13(4)	In approving the SIP the MMO must be satisfied that the authorised scheme at the preconstruction stage, in-combination with other plans and projects, is in line with the JNCC Guidance.	In approving the SIP the MMO must be satisfied that the authorised project at the preconstruction stage, in-combination with other plans and projects, is in line with the JNCC Guidance.



Schedule 13, Part 2, Condition 13(5)	The approved SIP may be amended with the prior written approval of the MMO, in consultation with the relevant statutory nature conservation body, where the MMO remains satisfied that the Project,	The approved SIP may be amended with the prior written approval of the MMO, in consultation with the relevant statutory nature conservation body, where the MMO remains satisfied that the authorised project,
Schedule 13, Part 2, Condition 15	No part of the authorised project may commence until the MMO, in consultation with the MCA, has confirmed in writing that the undertaker has taken into account and, so far as is applicable to that stage of the project,	No part of the authorised project may commence until the MMO, in consultation with the MCA, has confirmed in writing that the undertaker has taken into account and, so far as is applicable to that stage of the authorised project,
Schedule 13, Part 2, Condition 18(1)	The undertaker must, in discharging condition 13(1)(b), submit details (which accord with the offshore in principle monitoring plan) for approval in writing by the MMO in consultation with the relevant statutory nature conservation bodies of any proposed monitoring and surveys, including methodologies and timings, to be carried out during the construction of the authorised scheme. The survey proposals must specify each survey's objectives.	The undertaker must, in discharging condition 13(1)(b), submit details (which accord with the offshore in principle monitoring plan) for approval in writing by the MMO in consultation with the relevant statutory nature conservation bodies of any proposed monitoring and surveys, including methodologies and timings, to be carried out during the construction of the authorised project. The survey proposals must specify each survey's objectives.
Schedule 13, Part 2, Condition 19(5)	Following installation of cables, the cable monitoring plan required under condition 13(1)(c) must be updated with the results of the post installation surveys. The plan must be implemented until the authorised scheme is decommissioned and reviewed as specified within the plan, following cable burial surveys, or as instructed by the MMO.	Following installation of cables, the cable monitoring plan required under condition 13(1)(c) must be updated with the results of the post installation surveys. The plan must be implemented until the authorised project is decommissioned and reviewed as specified within the plan, following cable burial surveys, or as instructed by the MMO.



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